

FILE NOTATIONS

Entered in NED File
 Location Map Pinned
 Card Indexed

Checked by Chief
 Approval Letter
 Disapproval Letter

COMPLETION DATA:

Date Well Completed 9-29-74
 OW..... WW..... TA.....
 GW..... OS..... PA.....

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log.....
 Electric Logs (No.)
 E..... I..... Dual I Lat..... GR-N..... Micro.....
 BNC Sonic GR..... Lat..... MI-L..... Sonic.....
 CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Koch Exploration Co., a div. of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

80202
1 Park Central, Suite 530, 1515 Arapahoe, Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

2000' FNL & 1200' FEL Sec. 21-T3S-R7W

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles NW of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)2000' FNL &
1200' FEL

16. NO. OF ACRES IN LEASE

480

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

none

19. PROPOSED DEPTH

10,500

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6597 GR

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START*

5-15-74

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14-3/4	10-3/4	40.5	600	350
8-3/4	7-5/8	26.4	7500	600
6-3/4	5-1/2	17.0	10,500	200

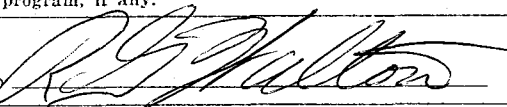
1. Set new 10-3/4" 40.5# K-55 ST & C csg at 600-800'. Press. test csg to 1000 PSI for 30 min. Cement with enough cement to circulate it to surface. WOC 24 hrs.
2. Drill w/water & native mud to approx. 6000'. Mud up w/Gel-Benex type mud w/enough wt. to control Press. thereafter. Set 7-5/8" 26.4# N-80 LT & C & used 7-5/8" J-55 26.4# LT & C 'B' condition (tested to 5500# before running) csg in 8-3/4" hole at approx. 7500'. Cement csg w/ enough cement to cover the Green River Formation. WOC 24 hrs. Press. test csg & BOP's to 3000# before drilling out.
3. 10" 900 series double pipe & blind rams & 10" 900 series Hydril BOP's will be used. Check BOP's each tour & blind rams each trip.
4. Drill 6-3/4" hole to TD, set & cement 5-1/2" 17# N-80 Hydril Flush jt new or used 'A' condition csg. WOC 24 hrs. & drill out.

(See Reverse Side)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

Exploration Manager

DATE 2-26-74

(This space for Federal or State office use)

PERMIT NO.

43-013-30302

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

140-6
typo

PLAN OF DEVELOPMENT FOR SURFACE USE
SINK DRAW #7, Sec. 21-T3S-R7W
DUCHESNE COUNTY, UTAH

1. Attached quad map marked Exhibit 1 shows the proposed location of the Sink Draw #7 well together with the following:
 - a) Existing roads and entrance into the field from highway US 40.
 - b) Planned access road into the proposed location.
 - c) Location of existing wells and their access roads.
2. Attached plat marked Exhibit 2 shows location of tank battery, flow lines and other production facilities.
3. The water supply for the drilling will be obtained from the Starvation Reservoir located approximately 10 miles southeast of the location.
4. All waste materials will be buried in the reserve pit and covered with clean fill after the pit dries.
5. There will be no camp or airstrip locations applicable to this drillsite.
6. Attached plat marked Exhibit 3 shows location of the drilling rig, mud tanks, reserve pits, pipe racks, logging trailer, etc.
7. After the reserve pit dries, the surface will be graded and leveled and all disturbed areas not needed in the producing operations will be reseeded with native grasses.
8. The location is on hilly land and approx 1/4 mi. off the main existing road. The main vegetation is native grasses and few cedar or pinion pines will be disturbed.

LEGEND & NOTES

Survey oriented with the NE Corner of Sec 21.

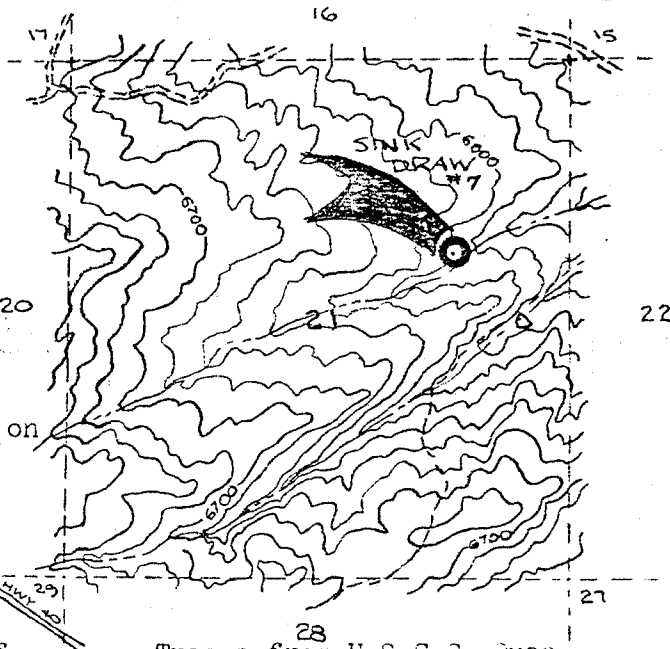
Bearings are true based on solar observations.

Elevations assumed from USGS map with 6544.6 at the NE cor of Sec. 21

Positioning of NE cor of Sec 21 is checked with NW cor of Sec 21 and NE cor of Sec 22.

Traced from U.S.G.S. Quad. map Rabbit Gulch.

Scale: 1:24000



NW COR.
5 REPOD

NE COR. #5 REPOD
IN PILE OF 15
SANDSTONE ROCK

NOTE: Set reference mons. North 200.0ft. elev. 6604.7 and East 200 ft. elev. 6589.3 and South 200 ft. elev. 6595.6 and West 200 ft. elev. 6605.9 of Well location.

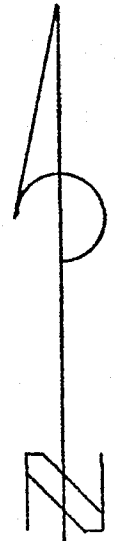
SINK
DRAW #7

ELEV. = 6597.2

1200'

SE 1/4 NE 1/4

SEC 21

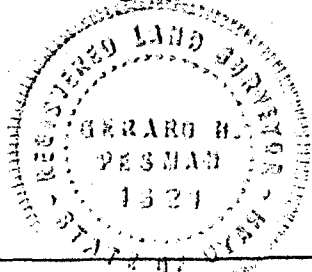


Scale: 1"=1000'

CERTIFICATION

I, Gerard H. Pesman, certify that this plat is plotted from field notes of a survey made under my supervision in Feb. 1974

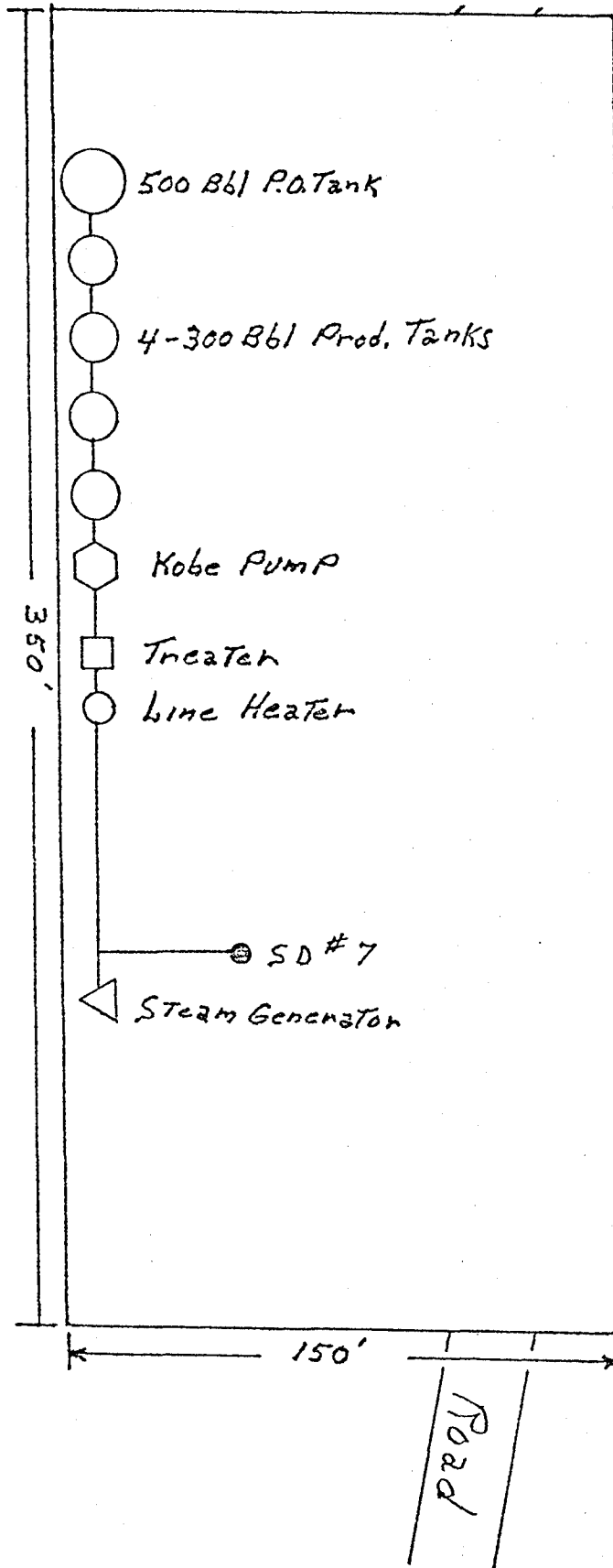
Gerard H. Pesman
Utah Registered Land Surveyor 1621

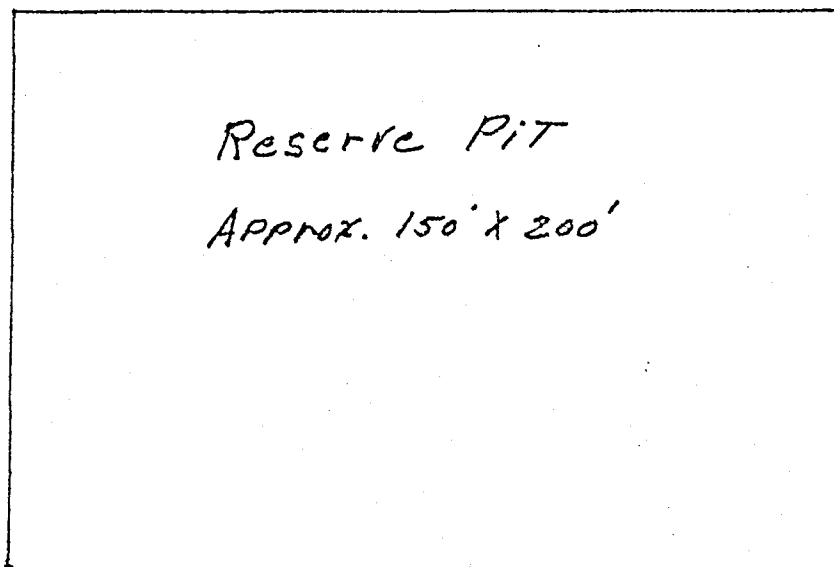
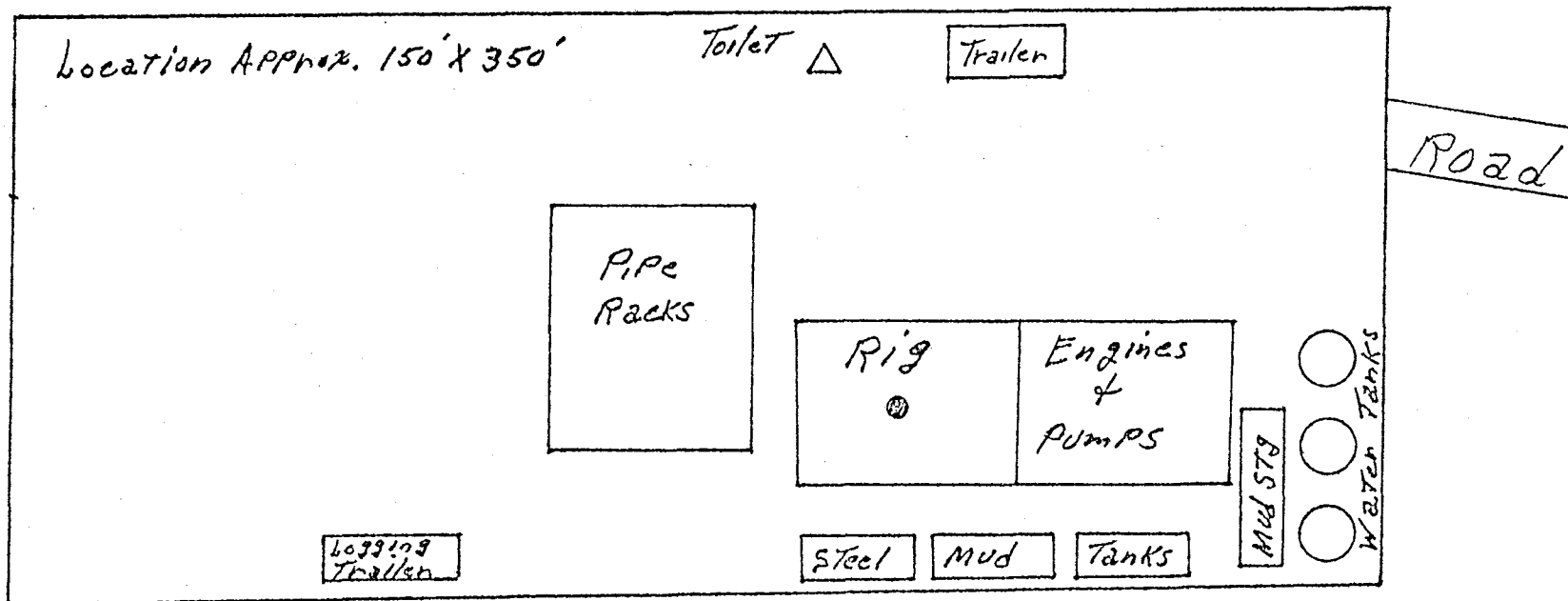
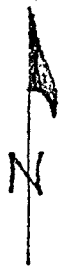


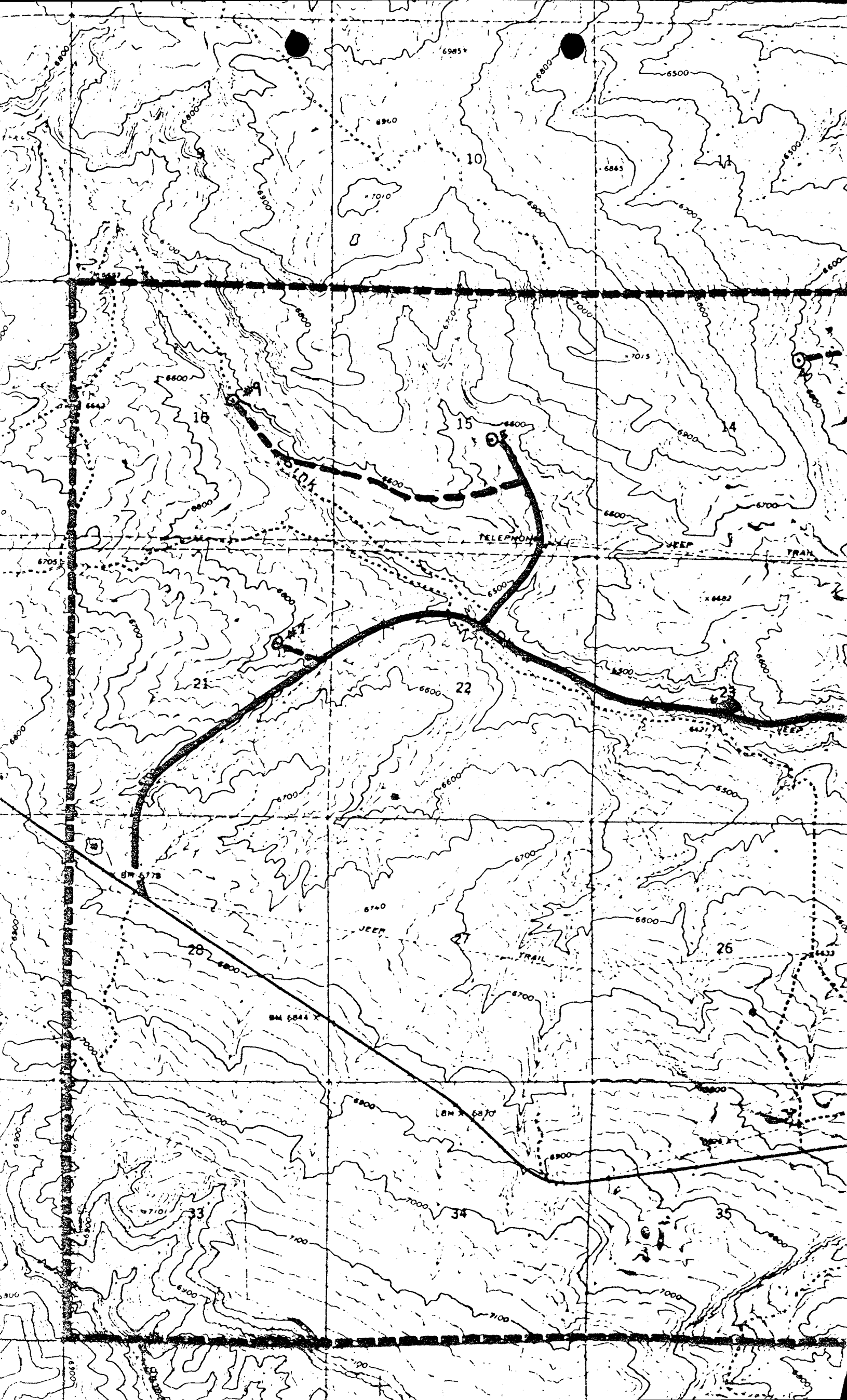
Well Location
of
SINK DRAW NUMBER SEVEN
situated in
SE 1/4 NE 1/4 Sec 21 T3S R7W Uintah Co
for
KOCH EXPLORATION COMPANY
by
Survey Eng'rs Inc.
Box 2506 Aspen, Colorado 81611
2/5/74

JOB # 4030

4 copies









February 28, 1974

U. S. Geological Survey
Federal Bldg. Rm 8416
Salt Lake City, Utah 84138

ATTENTION: Jerry Daniels

RE: Sink Draw Well No. 7
Section 21-T3S-R7W
Duchesne County, Utah

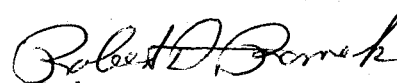
Dear Mr. Daniels:

Enclosed please find in triplicate application for permit to drill our above referenced well located in the approximate center of the S $\frac{1}{2}$ NE $\frac{1}{4}$ Section 21-T3S-R7W, Duchesne County, Utah.

You'll also find enclosed our plan of development for surface use together with a map showing the well locations and access roads, location of production facilities, location of drilling facilities, and survey plat.

Your early consideration and approval is greatly appreciated.

Yours Very Truly,


Robert D. Romek
District Landman

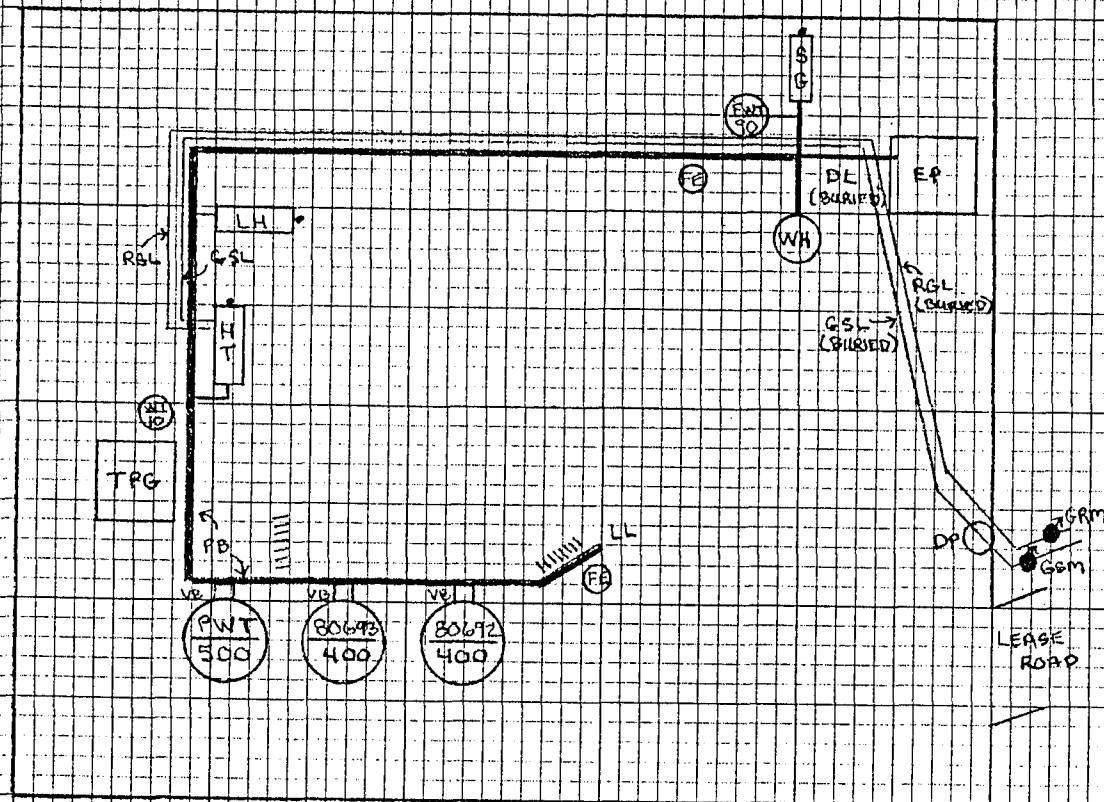
RDR/pam

Enclosures

cc: ☒ Utah Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Bureau of Indian Affairs
Fort Duchesne, Utah 84026

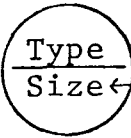
BEC: Attached please find three copies of the application for permit to drill together with location plat. The well was moved to the east of the center of the SW NE to a more favorable location for an access road to the existing road as shown by the attached plat. Your favorable approval to this off pattern location is requested.



HOP SITE FACILITY DIAGRAM
SINK DRAW 7
SW/4 NE/4 SEC 21, T35, R71W
DUCHESS COUNTY, UTAH

KEY TO SYMBOLS & ABBREVIATIONS

TANKS:

FWT - Fresh Water Tank (Boiler Feed)
WT - Produced Water Tank
PWT - Power Water Tank (Hydraulic Pumps)
TANK ID # - Oil Stock Tank
TANK SYMBOL →  (42 gl bbl)

PUMPS:

PUG - Pumping Unit w/ Gas Engine
PUE - Pumping Unit w/ Electric Motor
TPG - Hydraulic Triplex w/ Gas Engine
TPE - Hydraulic Triplex w/ Electric Motor
ESP - Electric Submersible Pump

PROCESS EQUIPMENT:

VT - Vertical Treater
HT - Horizontal Treater
HS - Horizontal Separator
GB - Gun Barrel Separator
LH - Line Heater
SG - Steam Generator
DP - Drip Pot (Scrubber)
GP - Glycol Pot
VB - Valve Box
LL - Load Line

LINES & METERS:

GSL - Gas Sales Line
GSM - Gas Sales Meter
RGL - Residue Return Gas Line
GRM - Residue Gas Meter
PL - Power Line
CP - Electric Control Panel
DL - Drain Line
EL - Equalizing Line
SL - Steam Line
WDL - Produced Water Disposal Line
PB - Pipeline Bundle (Insulated)

MISCELLANEOUS:

WH - Wellhead
EP - Emergency Pit
FE - Fire Extinguisher
UB - Unused Building
SS - Storage Shed
PP - Power Pole

INSPECTOR: JL INSP DATE: 910318 COMMENTS : Y
REVIEWED : NEXT INSP: 920318 REASON: 03 : OPERATING REVIEW

OPERATOR : N7280 : HELD BY PRODUCTION INC LEASE: INDIAN
WELL NAME: SINK DRAW #7 API : 43-013-30302

S: 21 T: 3.0 S R: 7.0 W CONTRACTOR :
COUNTY : DUCHESNE FIELD: 080 : CEDAR RIM

DRILLING/COMPLETION/WORKOVER:

APD	WELL SIGN	HOUSEKEEPING	BOPE
SAFETY	POLLTN CNTL	SURFACE USE	PITS
OPERATIONS	OTHER		
SHUT-IN Y / TA	:		
Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT*	Y SAFETY
OTHER			
ABANDONED:			
MARKER	HOUSEKEEPING	REHABILITATION	OTHER
PRODUCTION:			
WELL SIGN	HOUSEKEEPING	EQUIPMENT*	FACILITIES
METERING*	POLLTN CNTL	PITS	DISPOSAL
SECURITY	SAFETY	OTHER	
GAS DISPOSITION:			
VENTED/FLARED	SOLD	LEASE USE	

PF KEYS: (RETURN) NEXT (9) WELL DATA (10) COMMENTS (16) EXIT PROGRAM

OIL AND GAS INSPECTION COMMENTS

PAGE 2

WELL NAME: SINK DRAW #7 API: 43-013-30302
INSPECTOR: JL DATE: 910318 REVIEWED: NEXT INSP: 920318

*FACILITIES INSPECTED:

LOCATION, WELLHEAD, SHED, PIT, TREATER, 5-TANKS (2-400 OS, 1-500 POWER FLUID,
1-60 BBL CIRC. TANK, 1-60 BBL BOILER FEED), BOILER, TRIPLEX PUMP, 2-METERS & LH.

REMARKS:

SOW--HYD. PUMP SYSTEM.

ACTION:

PF KEYS: (RETURN) NEXT

(10) CHECK LIST (16) EXIT PROGRAM

March 5, 1974

Koch Exploration Company
1 Park Central - Suite 530
1515 Arapahoe
Denver, Colorado 80202

Re: Well No's:
✓ Sink Draw #7,
Sec. 21, T. 3 S, R. 7 W, USM
Sink Draw #8,
Sec. 25, T. 3 S, R. 7 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the exception under Cause No. 140-6.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

- 1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- 2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- 3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Koch Exploration Comp
March 5, 1974
Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells are:

#7 - 43-013-30302

#8 - 43-013-30303

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

14-20-462-1141

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

21-T35-R-7W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Koch Exploration Co.

3. ADDRESS OF OPERATOR

80202

1 Park Central, Suite 530, 1515 Arapahoe, Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2000' FNL & 1200' FEL Sec. 21-T3S-R7W

14. PERMIT NO.

43-013-30302

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6597

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 13-3/4" hole @ 11:30 p.m. 4-15-74. Ran 10 3/4" csg 40.5#
New JE, set csg @ 639'. Cemented w/114sx lite & 200 sx class 'G'
w/3% cacl. cement circulated. Bumped plug w/1200#. Nippled up &
tested BOP, spools & Test block to 3000#. Tested by hydril to 1500#.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles W. L. Schmidt

TITLE District Engineer

DATE 4-22-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
 Ute
 TRIBE _____
 14-20-462-1141
 LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

[illegible][illegible]

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ of gasoline during the month. (Write "no" where applicable.) _____ and must be filed in _____

NOTE.—There were _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

PRINTING OFFICE: 1966 O-238-424 (531-757)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1141

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

21-3S-7W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

80202

1 Park Central, Suite 530, 1515 Arapahoe, Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2000' FNL & 1200' FEL Sec. 21-T3S-R7W

14. PERMIT NO.

43-013-30302

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6597

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) surface csg

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 186 jts New 7-5/8" N-80 26.4# 8R LT&C csg. Set csg @ 7654'. Cemented w/200 sx lite & 100 sx class 'G' w/.4% RF-5. WOC 24 hrs. Tested BOP'S, spools, lines & manifold to 3500# & hydril to 1500#.

18. I hereby certify that the foregoing is true and correct

SIGNED

Orwell L. Schmitt

TITLE District Engineer

DATE 7-8-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE UTE
LEASE NO. 14-20-462-1141

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County DUCHESNE Field CEDAR RIM

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 74

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St., Denver, Colo. 80202

Phone 303-623-5266 Signed Oswald L. Schmitt
Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 21	3S	7W	7							Waiting on Completion Rig

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN **REPLICATE***
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1141

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

21-3S-7W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe, Denver, ⁸⁰²⁰² CO.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2000' FNL & 1200' FEL Sec. 21-T3S-R7W

14. PERMIT NO.

43-013-30302

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr 6597 KB 6614

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

surface, Intermed & liner

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to start completion 9-2-74.

See attached sheets for completion procedure and perforations.

18. I hereby certify that the foregoing is true and correct

SIGNED

Orwell L. Schmidt

TITLE

District Engineer

DATE

8-20-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SINK DRAW NO. 7
Duchesne County, Utah

Well Data: TD 10,900', PBD 10,852', KB 6614', 7-5/8 26.4#
N-80 csg @ 7654', 5½" 17# J-55 8R Liner & Hydril
fm 7459 to 10,898'.

Recommended Procedure:

1. Rig up P.U. and install BOP.
2. Run 2-7/8" tbg w/4-3/4" mill
3. Displace mud out of csg w/fm water to top of F.C. at 10,852'
(Note: no cement circ out on liner job).
4. Press test csg to 3000#.
5. Pull & lay down all but 7450' of 2-7/8" tbg.
6. Run 2-7/8" tbg w/Kobe type 'E' cavity. Land bottom of Kobe
cavity approx. 7450'. Run standing valve in place.
7. Run approx. half of the 2-7/8" tbg and then run Kobe dummy
pump thru it w/sand line - do same w/rest of tbg.
8. Run 2-3/8" SL tbg w/1½" Kobe stinger and one jt. of 2-1/16"
Hydril tbg on bottom. Land in Kobe cavity w/approx. 10,000#.
Rotate tbg slightly to make sure it is in the cavity.
9. Press. test both strings of tbg to 5000# & install tree.
10. Pull S.V. w/sand line.
11. Pump 15 bbls diesel in 2-7/8 tbg.
12. Release pulling unit.
13. Finish hooking up well head and battery so everything is
ready to put well on production.
14. Perf thru lubricator w/1 HPF from - see attached sheet.
15. Open well to pit immediately after perf. Test thru treator
and report daily oil, water and gas rates.

SINK DRAW NO. 7
Recommended Perforations
one hole per foot

7780-7796	16'	17 Holes
7960-7964	4'	5 "
8130-8134	4'	5 "
8292-8298	6'	7 "
9244-9252	8'	9 "
9256-9260	4'	5 "
9278-9284	6'	7 "
9544-9548	4'	5 "
9560-9578	18'	19 "
9602-9606	4'	5 "
9632-9644	12'	13 "
9648-9654	6'	7 "
9690-9694	4'	5 "
9794-9798	4'	5 "
9802-9810	8'	9 "
9820-9826	6'	7 "
9834-9838	4'	5 "
9888-9898	10'	11 "
9940-9948	8'	9 "
9984-9988	4'	5 "
10,028-10,032	4'	5 "
10,048-10,054	6'	7 "
10,068-10,074	6'	7 "
10,104-10,120	16'	17 "
10,144-10,154	10'	11 "
10,202-10,208	6'	7 "
10,228-10,234	6'	7 "
10,242-10,254	12'	13 "
10,276-10,298	22'	23 "
10,308-10,312	4'	5 "
10,346-10,350	4'	5 "
10,404-10,408	4'	5 "
10,464-10,474	10'	11 "
33 Intervals	250'	283 Holes

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-462-1141

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 74

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St, Denver, Co 80202

Signed Orwell L. Schmidt

Phone 303-623-5266 Agent's title District Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE 21	3S	7W	7							Well on production 9/29/74.

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



December 18, 1974

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116
Attention: Mr. Jack Fight

Gentlemen:

We request that production data on the following leases be withheld from public release for the authorized period from date of completion.

Cedar Rim #9 - SW NE Sec. 18-3S-6W Duchesne County
Cedar Rim #10 - SW NE Sec. 15-3S-6W Duchesne County
Sink Draw #3 - SW NE Sec. 13-3S-7W Duchesne County
Sink Draw #7 - SE NE Sec. 21-3S-7W Duchesne County
Sink Draw #10 - NW NE Sec. 34-3S-7W Duchesne County
Sink Draw #11 - SW NW NE Sec. 35-3S-7W Duchesne County

Yours very truly,

A handwritten signature in dark ink, appearing to read 'J.A. Ziser'.

J.A. Ziser
Vice President of Production

JAZ/sam

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved,
Budget Bureau No. 42-R155-6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462- 1141																																											
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe																																											
2. NAME OF OPERATOR Koch Exploration Company		7. UNIT AGREEMENT NAME																																											
3. ADDRESS OF OPERATOR 1 Park Central Suite 530, 1515 Arapahoe St, Denver Co 80202		8. FARM OR LEASE NAME Sink Draw																																											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2000' FNL & 1200' FEL At top prod. interval reported below At total depth		9. WELL NO. 7																																											
14. PERMIT NO. 43-013-30302		DATE ISSUED 4/7/74																																											
15. DATE SPUDDED 4/15/74		16. DATE T.D. REACHED 8/1/74																																											
17. DATE COMPL. (Ready to prod.) 9/29/74		18. ELEVATIONS (DP, R&B, RT, CR, ETC.)* 6597 GR																																											
19. ELEV. CASINGHEAD GR		10. FIELD AND POOL, OR WILDCAT Cedar Rim																																											
20. TOTAL DEPTH, MD & TVD 10,900		21. PLUG BACK T.D., MD & TVD 10,526																																											
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS <input checked="" type="checkbox"/> CABLE TOOLS <input type="checkbox"/>																																											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 7780 - 10,474 Selective		25. WAS DIRECTIONAL SURVEY MADE No																																											
26. TYPE ELECTRIC AND OTHER LOGS RUN DILL		27. WAS WELL CORDED No																																											
28. CASING RECORD (Report all strings set in well)																																													
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>10-3/4</td><td>40.5</td><td>639</td><td>13-3/4</td><td>314 SXC</td><td></td></tr><tr><td>7-5/8</td><td>26.4</td><td>7654</td><td>8-3/4</td><td>300 SX</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	10-3/4	40.5	639	13-3/4	314 SXC		7-5/8	26.4	7654	8-3/4	300 SX																									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																								
10-3/4	40.5	639	13-3/4	314 SXC																																									
7-5/8	26.4	7654	8-3/4	300 SX																																									
29. LINER RECORD																																													
<table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td>5 1/2</td><td>7459</td><td>10,898</td><td>200</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	5 1/2	7459	10,898	200																																	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																																									
5 1/2	7459	10,898	200																																										
30. TUBING RECORD																																													
<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2-7/8</td><td>7720</td><td>7720</td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr></tbody></table>				SIZE	DEPTH SET (MD)	PACKER SET (MD)	2-7/8	7720	7720																																				
SIZE	DEPTH SET (MD)	PACKER SET (MD)																																											
2-7/8	7720	7720																																											
31. PERFORATION RECORD (Interval, size and number) See attached sheet 1 JSPF .31 diam																																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																													
<table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>7780-10,474</td><td>27000 gals 15% acid</td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	7780-10,474	27000 gals 15% acid																																						
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																																												
7780-10,474	27000 gals 15% acid																																												
33. PRODUCTION																																													
<table border="1"><thead><tr><th>DATE FIRST PRODUCTION</th><th>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</th><th>WELL STATUS (Producing or shut-in)</th></tr></thead><tbody><tr><td>9/29/74</td><td>Kobe 2x1-3/4</td><td>Producing</td></tr><tr><td>DATE OF TEST</td><td>HOURS TESTED</td><td>CHOKE SIZE</td></tr><tr><td>12/21/74</td><td>24</td><td>—</td></tr><tr><td>PROD'Y. FOR TEST PERIOD</td><td>OIL—BBL.</td><td>GAS—MCF.</td></tr><tr><td>—</td><td>138</td><td>155</td></tr><tr><td>WATER—BBL.</td><td>GAS-OIL RATIO</td><td></td></tr><tr><td>100</td><td>1123</td><td></td></tr><tr><td>FLOW. TUBING PRESS.</td><td>CASING PRESSURE</td><td>CALCULATED 24-HOUR RATE</td></tr><tr><td>—</td><td>—</td><td>—</td></tr><tr><td>OIL—BBL.</td><td>GAS—MCF.</td><td>WATER—BBL.</td></tr><tr><td>138</td><td>155</td><td>100</td></tr><tr><td>OIL GRAVITY-API (CORR.)</td><td></td><td></td></tr><tr><td>41</td><td></td><td></td></tr></tbody></table>				DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	9/29/74	Kobe 2x1-3/4	Producing	DATE OF TEST	HOURS TESTED	CHOKE SIZE	12/21/74	24	—	PROD'Y. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	—	138	155	WATER—BBL.	GAS-OIL RATIO		100	1123		FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	—	—	—	OIL—BBL.	GAS—MCF.	WATER—BBL.	138	155	100	OIL GRAVITY-API (CORR.)			41		
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)																																											
9/29/74	Kobe 2x1-3/4	Producing																																											
DATE OF TEST	HOURS TESTED	CHOKE SIZE																																											
12/21/74	24	—																																											
PROD'Y. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.																																											
—	138	155																																											
WATER—BBL.	GAS-OIL RATIO																																												
100	1123																																												
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE																																											
—	—	—																																											
OIL—BBL.	GAS—MCF.	WATER—BBL.																																											
138	155	100																																											
OIL GRAVITY-API (CORR.)																																													
41																																													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																																													
35. LIST OF ATTACHMENTS List of Perforations																																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																													
SIGNED _____		TITLE District Engineer																																											
		DATE 1/7/75																																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Evacuation Ck	3177	+3437
				Parachute Ck	4830	+1784
				Douglas Ck	6295	+319
				Lower Green River Mkr	7718	-1104
				Wasatch	8090	-1476

SINK DRAW NO. 7
Perforations
one hole per foot

7780-7796	16'	17 Holes
7960-7964	4'	5 "
8130-8134	4'	5 "
8292-8298	6'	7 "
9244-9252	8'	9 "
9256-9260	4'	5 "
9278-9284	6'	7 "
9366-9374	8'	9 "
9394-9398	4'	5 "
9406-9412	6'	7 "
9544-9548	4'	5 "
9560-9578	18'	19 "
9602-9606	4'	5 "
9632-9644	12'	13 "
9648-9654	6'	7 "
9690-9694	4'	5 "
9794-9798	4'	5 "
9802-9810	8'	9 "
9820-9826	6'	7 "
9834-9838	4'	5 "
9888-9898	10'	11 "
9940-9948	8'	9 "
9984-9988	4'	5 "
10,028-10,032	4'	5 "
10,048-10,054	6'	7 "
10,068-10,074	6'	7 "
10,104-10,120	16'	17 "
10,144-10,154	10'	11 "
10,202-10,208	6'	7 "
10,228-10,234	6'	7 "
10,242-10,254	12'	13 "
10,276-10,298	22'	23 "
10,308-10,312	4'	5 "
10,346-10,350	4'	5 "
10,404-10,408	4'	5 "
10,464-10,474	10'	11 "
36 Intervals	268'	304 Holes

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Sink Draw No. 7

Operator Koch Exploration Company

Address 1 Park Central, Suite 530, 1515 Arapahoe, Denver, Co. 80202

Contractor Pioneer Drilling Co.

Address _____

Location SE 1/4, NE 1/4; Sec. 21 ; T. 3 N; R. 7 W; Duchesne County.

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	<u>1600' - 1800'</u>	<u>500 BPH/Drlg w/air</u>	<u>Fresh</u>
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

Note: NO water analysis run.

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

11104J

STEVEN F. ALDER
ATTORNEY AT LAW

TELEPHONE (801) 486-4607

1325 SOUTH MAIN STREET, SUITE #201
SALT LAKE CITY, UTAH 84115

September 26, 1985

RECEIVED

SEP 30 1985

DIVISION OF OIL
GAS & MINING

Linmar Energy
c/o Evan Gentile
P.O. Box 732
Roosevelt, UT 84066

Re: Surface & Oil & Gas Lease of Smith
Lamb Producers, Duchesne, Utah

Gentlemen:

I represent Smith Lamb Producers who have certain leases with you for surface rights and for mineral rights owned by them in Township 3 South, Range 7 West of the Duchesne, Utah area. You have previously been notified by Mr. Alan Smith that during the past summer there have been certain difficulties concerning your operations upon their property in this Duchesne area. Unfortunately, these difficulties and problems have not been resolved and it has been necessary to refer the matter to my office for further proceedings.

This letter is formal demand for you to make the necessary reparations promptly and efficiently and to apprise Smith Lamb Producers through me of your intentions. If you are not able to or do not feel it is your obligation to make the requested action, then we will proceed to resolve the matter by litigation.

The difficulties that have arisen can best be discussed by reference to the particular section:

a) Section 23, Township 3 South Range 7 West. The major problem and most difficult problem to resolve concerns the damage in Section 23 to the subdivision roads installed by Smith Lamb Producers pursuant to the subdividing of their property in this Section for recreational lots. Several years ago the necessary legal work and surveying work was completed to lay out two subdivisions in this section. Subsequently, roads were constructed as necessary to serve both subdivisions. These roads were required by the Duchesne County to consist of approximately a 24 foot right-of-way and a 20 foot roadway constructed of 4" of road base. Naturally, the construction of this road required the installation of drainage ditches and culverts.

Linmar Energy
September 26, 1985
Page 2

In the Spring of this year, your trucks apparently had some difficulty in traversing these roads and for approximately a one mile section, destroyed the existing road base and churned the existing roadway into an impassable condition. After demands by Smith Lamb Producers, the roads were partially graded, however 5 culverts that were removed and destroyed were not replaced and no road base was installed. Thus, the repairs have not returned the road to its original condition and in its current condition, it is impassible in parts and Smith Lamb Producers are not able to show respective buyers the lots in Phase Two of their subdivision.

It is their request that the road be returned to its original condition by placement on the regraded contour of four inches of road base. This must be preceded by a proper grading of the road to its original 20 foot width and installation of the 24 foot culverts. One culvert approximately 20 feet in length was installed, but this culvert is not satisfactory for its purpose because it is not long enough and does not allow a sufficient shoulder for the roadway.

The failure to have this road operational has caused damage to Smith Lamb Producers because of the inaccessibility of the second phase of their subdivision and the inability to show and sell these lots. If it remains unrepaired, these damages will continue, resulting in another season of lost sales. This work must be commenced before the bad weather returns to the area.

b) Section 22, Township 3 South, Range 7 West. In this section, you have drilled a well and installed a pipeline along the existing roadway. It was previously agreed that where the pipeline has been installed and the land has been disturbed that you would undertake reseeding and revegetation. To date, there has been no reclamation activities along this pipeline.

c) Section 21, Township 3 South, Range 7 West. In this section, there is a service road used by Koch Exploration and Linmar Energy. Along this road there are culverts that are continually plugged by the grading of this service road. This is apparently the result of using a culvert that is not long enough for the drainage area. The plugging or clogging of this culvert results in preventing needed water from flowing into the stock ponds of Smith Lamb Producers.

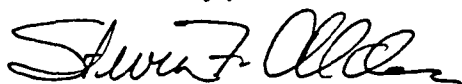
The most effective remedy for this situation would be to lengthen the culverts so that grading does not result in a plugging or clogging of this necessary waterway. In the alternative, perhaps barriers can be constructed to prevent future clogging. In addition to the damage resulting from the loss of water, the clogged culvert results in water flooding the road and your barrow pit.

Linmar Energy
September 26, 1985
Page 3

d) Section 20, Township 3 South, Range 7 West. On this section you have drilled a well and constructed a roadway to the well site. At the end of the roadway which you have constructed, the material used to grade this road has been stockpiled in front of the previously existing access road used by Smith Lamb Producers for their properties. This blockage must be removed and entrance to the road regraded.

As you can see, the majority of the problems are relatively minor and can be easily remedied. The major problem is the need for reconstruction of the subdivision roads. I am concerned about the lack of time in which to remedy this condition and therefore ask that you contact my office with your plans and inform us of your intentions within the next ten days.

Yours truly,



Steven F. Alder

SFA:fcm

cc: Koch Exploration Co.
✓ Division of Mining, Oil & Gas,
State of Utah
Alan Smith
Lee Smith

UTAH STATE *pk.*
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

120533

INSPECTION RECORD-- PRODUCING

T. 3S R. 7W SEC. 21

WELL NAME Sink Draw #7

30302

~~1-1~~ Se/Ne

LEASE NO. U- 14-20-462-1141

COUNTY Duchesne

UNIT NAME & NO.

FIELD Cedar Rim

OPERATOR Koch Ex.

INSPECTOR Thompson/Goodwin

DATE 1/5/84

INC ISSUED

A. GENERAL

	YES	NO	NA	IN	ENH
1. Well Signs.....	X				I
2. Well Equipment Satisfactory.....	X				I
3. Environmental Protection Satisfactory: (fire hazards)(erosion)(air)(water)(solid waste) (biota).....					W
4. Temporary or Emergency Pits Satisfactory.....	X				W
5. Lease Free of Evidence of Spills/Discharge/ Seepage.....					W
6. Dikes Around Tanks, if Required.....					W
7. Flow Lines Buried, if Required.....					W
8. All Surface Use Approved and Not Excessive.....					W
9. Does Current 9-329 Confirm Reasonableness of: a. Production vs. Sales..... b. Tank Capacity vs. Inventory..... c. Reported Well Status vs. Actual.....					

B. LIQUID HYDROCARBON PRODUCTION

10. Method of Measurement: (A) LACT Meter; (B) Tank Gauge; (C) Other	A	X	C
11. Method of Measurement Satisfactory.....	X		W
12. Liquid Handling Equipment Satisfactory.....	X		W
13. All Lines Leaving Tankage Sealed/Locked.....	X		W
14. Production Stored on Lease, if Required.....	X		W
15. Production Measured on Lease, if Required.....	X		W
16. Commingling as Approved.....			W

C. NATURAL GAS PRODUCTION

17. Type of Gas Production: (A) Gas Well; (B) Casinghead.....	A	X	B
18. Gas Disposition: (A) Sold; (B) Flared/Vented; (C) Used on Lease; (D) Other.....	A	X	B C D
19. Method of Measurement: (A) Orifice Meter; (B) Turbine Meter; (C) Estimated; (D) Other.....	X	X	B C D
20. Method of Measurement Satisfactory.....	X		W
21. Gas Handling/Treating Equipment Satisfactory.....	X		W
22. Production Measured on Lease, if Required.....	X		W
23. Liquids Collected From Drips, if Required.....			W

D. WATER DISPOSAL

24. Disposal Method: (A) Unlined Pit; (B) Lined Pit; (C) Subsurface; (D) Other.....	X	X	B C D
25. If Disposal by Pits, are Pits Satisfactory.....	X		W
26. Additional Disposal Facilities Satisfactory.....			W

E. HYDROGEN SULFIDE OPERATIONS

27. Are Tank Batteries Properly Equipped.....	X		W
28. Are Warning Signs Properly Installed.....			W
29. If Required, is the Contingency Plan Available.....			W
30. Are Personnel Properly Protected.....			W

(S) Shut-in (W) Formal Warning (I) Informal Warning

LEASE REQUIREMENTS

- (4.) Emergency Pits Approved _____
(6.) Are Dikes Around Tanks Required?
Yes _____ No _____
(7.) Is Burial of Flow Lines Required?
Yes _____ No _____

SALES APPROVAL INFORMATION:

- OIL:
(10.) Sale by LACT Unit ☐ Approval _____
(11.) Seals on All Tank Access Lines
Required? Yes ☒ No _____
(14.) On Lease Storage ☒ Approval _____
Off-Lease Storage ☐ Approved _____
If Off Lease - Measurement Is: _____
(15.) Off Lease ☐ On Lease ☐
(16.) Commingling: Not Approved ☐
On Lease ☐ Approval _____
Off Lease ☐ Approval _____

GAS:

- (18.) Special Restrictions Applicable
Yes _____ No _____
(22.) On Lease Sales ☐
(22.) Off Lease Sales ☐ Approval _____
(23.) Liquid Collection From Drips
Required? Yes _____ No _____

OTHER REQUIREMENTS

- (24.) NTL-28 Not Applicable ☒
Applicable ☐ Approval _____
Hydrogen Sulfide Operations:
Analysis:
Gas Screen _____ PPM
STV _____ PPM
(29.) Is a Contingency Plan Required?
Yes _____ No _____

REMARKS All tanks are sealed
location is ok this is a
pow well

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1141	
2. NAME OF OPERATOR Koch Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE	
3. ADDRESS OF OPERATOR P. O. Box 2256, Wichita, KS 67201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME SINK DRAW	
2000' FNL & 1200' FEL Sec. 21-T3S-R7W		9. WELL NO. 7	
14. PERMIT NO. 43-013-30302		10. FIELD AND POOL, OR WILDCAT CEDAR RIM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 6597 KB 6614		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-3S-7W	
		12. COUNTY OR PARISH Duchesne	
		18. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	CHANGE OF OPERATOR <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OPERATOR CHANGED TO:

Held By Production, Inc.
P. O. Box 1600
Houston, TX 77251

18. I hereby certify that the foregoing is true and correct

SIGNED Dwaine L. Schmitt

TITLE Vice President
Production Operations

DATE _____

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
14-20-462-1141

7. Indian Allottee or Tribe Name

Ute Tribe

8. Unit or Communitization Agreement

96-000112

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other (specify) _____

2. Name of Operator

Koch Exploration Company

3. Address of Operator

P.O. Box 2256, Wichita, KS 67201

4. Telephone Number

316-832-5500

9. Well Name and Number

Sink Draw #7

10. API Well Number

4301330302

11. Field and Pool, or Wildcat

Cedar Rim

5. Location of Well

Footage

: 2000 FNL & 1200 FEL

CO, Sec, T., R., M. : Section 21-T3S-R7W

County : Duchesne

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Change of Operator |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective December 10, 1991, Held By Production, Inc. executed a "Sundry Notices and Reports on Wells" form to transfer the operator from Held By Production, Inc. to Koch Exploration Company. Koch Exploration Company accepts the transfer of operatorship and further advises that we will transfer the operations to McCulliss Resources Company, Inc. in the near future.

14. I hereby certify that the foregoing is true and correct.

Name & Signature

(State Use Only)

Title

Senior Vice President

Date

04/07/93

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug, but for all other operations.) Use "APPLICATION FOR PERMIT—" for such operations.		5. LEASE DESIGNATION & SERIAL NO. 14-20-462-1141
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah & Ouray Ute Tribe
2. NAME OF OPERATOR Held By Production, Inc.		7. UNIT AGREEMENT NAME -----
3. ADDRESS OF OPERATOR P. O. Box 306, Roosevelt, Utah 84066		8. FARM OR LEASE NAME Sink Draw
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2000' FNL & 1200' FEL (SE NE) Sec. 21-3S-7W At proposed prod. zone		9. WELL NO. 7
10. FIELD AND POOL, OR WILDCAT Cedar Rim		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-3S-7W
14. API NO. 43-013-30302	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL = 6597; KB = 6614	12. COUNTY Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Held By Production, Inc., is no longer the operator of the Sink Draw 7. This well was included in our 1986 purchase of most of Koch Exploration Company's producing properties at Cedar Rim field. Due to a previous farmout of the underlying lease to Linmar Petroleum Co., HBP never got a lease assignment or ratification of our rights as operator of this well. Litigation of this matter culminated in a settlement agreement between HBP and Koch Exploration Co., signed on 12-10-91, in which Koch agreed to take back the Sink Draw 7. This agreement was signed for Koch Exploration Co. by H. J. Whisnand, Sr. Vice President-Land. Further information may be available from Mr. Whisnand or N. Sue Allen, Koch's in-house attorney in the matter. They can be contacted at: Koch Exploration, Inc.

4111 East 37th Street North
 Wichita, Kansas 67220
 316-832-5500

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Operations Mgr.</u>	DATE <u>4-22-92</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

See Instructions On Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR	7- LCR
2- DTS	
3- VLC	
4- RJF	
5- RWM	
6- ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-10-91)

TO (new operator)	<u>KOCH EXPLORATION CO</u>	FROM (former operator)	<u>HELD BY PRODUCTION INC.</u>
(address)	<u>PO BOX 2256</u>	(address)	<u>P. O. BOX 306</u>
	<u>WICHITA KS 67201</u>		<u>ROOSEVELT, UT 84066</u>
	<u>H.J. WHISNAND, SR V.P.</u>		<u>MARC ECKELS</u>
	phone <u>(316) 832-5457</u>		phone <u>(801) 722-2546</u>
	account no. <u>N 0540</u>		account no. <u>N 7280</u>

Well(s) (attach additional page if needed):

***CA 96-000112/UTU58816**

***14-20-H62-1141**

Name: <u>SINK DRAW #7/GR-WS</u>	API: <u>43-013-30302</u>	Entity: <u>6360</u>	Sec. <u>21</u> Twp. <u>3S</u> Rng. <u>7W</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec. _____ Twp. _____ Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp. _____ Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp. _____ Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp. _____ Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp. _____ Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____ Twp. _____ Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-23-92)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 4-24-92) (Reg. 5-11-92) (11-16-92) (12-16-92) (1-20-93) (3-26-93) (Rec'd 4-7-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Rec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(4-14-93)*
- Rec 6. Cardex file has been updated for each well listed above. *(4-14-93)*
- Rec 7. Well file labels have been updated for each well listed above. *(4-14-93)*
- Rec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-14-93)*
- Rec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
- See* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 15 1993. If yes, division response was made by letter dated March 15 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated March 15 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- See* 1. All attachments to this form have been microfilmed. Date: March 15 1993.

FILING

- See* 1. Copies of all attachments to this form have been filed in each well file.
- See* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920424	Bhm/s.L.	Linmar Petroleum Company is C.A. Operator. / Referred Koch to Bhm/s.L.
921116	Bhm/s.L.	" "
921216	Bhm/s.L.	" "
930120	Bhm/s.L.	" "
930326	Bhm/s.L.	" "
930413	Bhm/s.L.	" / Referred Koch & McCulliss to Bhm/s.L.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1141
2. NAME OF OPERATOR Koch Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR P. O. Box 2256, Wichita, KS 67201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2000' FNL & 1200' FEL Sec. 21-T3S-R7W		8. FARM OR LEASE NAME Sink Draw
14. PERMIT NO. 43-013-30302		9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 6597, KB 6614		10. FIELD AND POOL, OR WILDCAT Cedar Rim
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21-T3S-R7W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Change of Operator <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator changed to:

McCulliss Resources Co., Inc.
621 - 17th Street, Suite 2155
Denver, CO 80293

RECEIVED

MAR 25 1993

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Senior Vice President

DATE

2/22/93

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

14-20-462-1141

7. Indian Allottee or Tribe Name

Ute Tribe

8. Unit or Communitization Agreement

96-000112

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other (specify)

9. Well Name and Number

Sink Draw #7

2. Name of Operator

Koch Exploration Company

10. API Well Number

4301330302

3. Address of Operator

P.O. Box 2256, Wichita, KS 67201

4. Telephone Number

316-832-5500

11. Field and Pool, or Wildcat

Cedar Rim

5. Location of Well

Footage : 2000 FNL & 1200 FEL

County : Duchesne

OO, Sec, T., R., M. : Section 21-T3S-R7W

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT, OF COMPLETION DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective December 10, 1991, Held By Production, Inc. executed a "Sundry Notices and Reports on Wells" form to transfer the operator from Held By Production, Inc. to Koch Exploration Company. Koch Exploration Company accepts the transfer of operatorship and further advises that we will transfer the operations to McCulliss Resources Company, Inc. in the near future.

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Title

Senior Vice President Date 04/07/93

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: 14-20-462-1141
2. Name of Operator: McCulliss Resources Co., Inc.		6. If Indian, Allottee or Tribe Name: Ute Tribe
3. Address and Telephone Number: 621 17th Street, Suite 2155, Denver, CO 80293 (303) 292-5458		7. Unit Agreement Name:
4. Location of Well Footages: 2000' FNL & 1200' FEL QQ, Sec., T., R., M.: Sec. 21-T3S-R7W		8. Well Name and Number: Sink Draw 7
		9. API Well Number: 43-013-30302
		10. Field and Pool, or Wildcat: Cedar Rim
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please change operator effective March 1, 1993

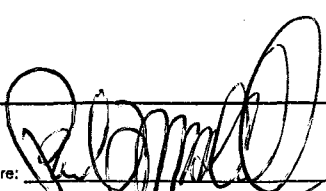
from: Koch Exploration Company
P.O. Box 2256
Wichita, KS 67201

to: McCulliss Resources Co., Inc.
621 17th Street, Suite 2155
Denver, CO 80293

RECEIVED

APR 26 1993

DIVISION OF
OIL, GAS & MINING

13. Name & Signature:  Paul L. McCulliss Title: President Date: 4/19/93

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

1-LEC	7-LEC
2-DTS	
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>MCCULLISS RESOURCES CO INC</u>	FROM (former operator)	<u>KOCH EXPLORATION CO</u>
(address)	<u>621 17TH ST STE 2155</u>	(address)	<u>PO BOX 2256</u>
	<u>DENVER CO 80293</u>		<u>WICHITA KS 67201</u>
	<u>PAUL MCCULLISS</u>		<u>H.J. WHISNAND, SR V.P.</u>
phone	<u>(303) 292-5458</u>	phone	<u>(316) 832-5457</u>
account no.	<u>N 6940</u>	account no.	<u>N 0540</u>

Well(s) (attach additional page if needed):

***CA 96-000112/UTU58816**

***14-20-H62-1141**

Name: <u>SINK DRAW #7/GR-WS</u>	API: <u>43-013-30302</u>	Entity: <u>6360</u>	Sec <u>21</u> Twp <u>3S</u> Rng <u>7W</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (3-25-93)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 3-26-93) (Reg. 4-7-93) (Rec'd 4-26-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-6-93)
- Sec 6. Cardex file has been updated for each well listed above. (5-6-93)
- Sec 7. Well file labels have been updated for each well listed above. (5-6-93)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-6-93)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date May 10 1993. If yes, division response was made by letter dated May 10 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated May 10 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

MICROFILMING

- See 1. All attachments to this form have been microfilmed. Date: May 10 1993.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 930326 Btm/S.L. Linmer Petro. Co. is CA operator. Referred Koch & McCulliss to Btm/S.L.
- 930413 " " "
- 930414 Per Admin. oper. from Held by Production to Koch Explor. (Linmer still CA operator)
- 930505 Per Admin. oper. from Koch Explor. to McCulliss Res. (Linmer still CA operator, referred McCulliss to Btm/S.L.)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

1420 H62-1141

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Sink Draw 7

9. API NUMBER:

43-013-30302

10. FIELD AND POOL, OR WILDCAT:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR

Mountain Oil and Gas Inc.

3. ADDRESS OF OPERATOR:

PO Box 1574 Roosevelt, Utah 84066

PHONE NUMBER:

(435) 722-2992

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

2000 FNL 1200 FEL

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

SENE Section 21 Township 3S Range 7W USM

STATE:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

June 17 2004

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please note effective June 17th 2004 McCulliss Resources relinquishes operatorship of the Sink Draw 7 well. Please release McCullis Resources's Letter of Credit # _____ McCullis Resources relinquishes operatorship to Mountain Oil and Gas Inc. PO Box 1574 Roosevelt, Utah 84066.

NAME (PLEASE PRINT)

Paul L. McCulliss

TITLE

President

SIGNATURE

DATE

June 17, 2004

(This space for State use only)

APPROVED 10 128 104

(5/2000) Earlene Russell

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

JUN 25 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14 20462 1141
2. NAME OF OPERATOR Mountain Oil and Gas Inc. N2485		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: CITY / STATE/ ZIP Box 1574; Roosevelt, UT 84066	PHONE NUMBER: (435) 722-2992	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000 FNL 1200 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE Section 21 Township 3S Range 7W USM		8. WELL NAME and NUMBER: Sink Draw 7 9. API NUMBER: 43-013-30302 10. FIELD AND POOL, OR WILDCAT: 65 Bluebell
		COUNTY: Duchesne Co. STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6-17-04	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Self-Certification Statement: Please be advised that Mountain Oil and Gas, Inc.; PO Box 1574; Roosevelt, Utah 84066 in considered to be the new operator of the Sink Draw 7 Well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. This was effective June 17, 2004. Please send all communications regarding this lease to Mountain Oil and Gas, Inc.; PO Box 1574; Roosevelt, Utah 84066.

BIA BOND #0310275323

NAME (PLEASE PRINT)

Robert L. Ballou

TITLE

Agent, Geologist

SIGNATURE

[Signature]

DATE

June 17, 2004

(This space for State use only)

APPROVED 10 138 104
(5/2000) *Earlene Russell*
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JUN 22 2004
DIV. OF OIL, GAS & MINING

1. GLH

2. CDW

3. FILE

Designation of Agent/Operator

Merger

6/17/2004

TO: (New Operator):
N2485-Mountain Oil and Gas, Inc.
PO Box 1574
Roosevelt, UT 84066
Phone: 1-(435) 722-2992

Unit:

WELL(S)

[illegible]

Enter date after each listed item is completed

- | | | |
|-----|---|---------------------|
| 1. | (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: | <u>6/25/2004</u> |
| 2. | (R649-8-10) Sundry or legal documentation was received from the NEW operator on: | <u>6/22/2004</u> |
| 3. | The new company was checked on the Department of Commerce, Division of Corporations Database on: | <u>10/28/2004</u> |
| 4. | Is the new operator registered in the State of Utah: <u>YES</u> Business Number: | <u>5275257-0142</u> |
| 5. | If NO , the operator was contacted contacted on: | |
| 6a. | (R649-9-2)Waste Management Plan has been received on: | <u>IN PLACE</u> |
| 6b. | Inspections of LA PA state/fee well sites complete on: | <u>n/a</u> |

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: not yet

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/28/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 1208

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 310275323

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

FORM 9

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Mountain Oil and Gas, Inc. intends to pull sucker rods out of tubing and to better secure the well-head while re-releasing the leases in this section.

DATE **12/20/05**

(See Instructions on Reverse Side)

DEC 21 2005
January 27, 2006
Utah Division of Oil, Gas and Mining

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

43,013 • 30302

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2006

FROM: (Old Operator): N2485-Mountain Oil & Gas, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992	TO: (New Operator): N3130-Homeland Gas & Oil, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992
---	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/30/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/30/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2006
- 4a. Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: Requested 10/31/06
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on:
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/31/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2006
3. Bond information entered in RBDMS on: 10/31/2006
4. Fee/State wells attached to bond in RBDMS on: 10/31/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 310279523
2. Indian well(s) covered by Bond Number: SB-509795
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

COMMENTS: Homeland Gas and Oil, Inc was added as a principal on the Mountain Oil & Gas Inc Bond - no release possible. All wells moved to Homeland, except three "Stripper Wells".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER

see attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

see attached list

7. UNIT or CA AGREEMENT NAME:

see attached list

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

8. WELL NAME and NUMBER:

see attached list

2. NAME OF OPERATOR

Homeland Gas & Oil

9. API NUMBER:

attached

3. ADDRESS OF OPERATOR

3980 East Main, HWY 40

Ballard

UT

84066

PHONE NUMBER:

(435) 722-2992

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: see attached list

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2006, operation of attached well list was taken over by:

Homeland Gas & Oil
3980 E Main ST HWY 40
Ballard, UT 84066

N3130

Previous operator was:

Mountain Oil & Gas
PO Box 1574
Roosevelt, UT 84066

N2485

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gas)

John Carson, attorney in fact,
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) Paul McCulliss

TITLE Director

SIGNATURE

DATE

10/26/06

(This space for State use only)

APPROVED 10/31/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
OCT 30 2006

DIV. OF OIL, GAS & MINING

well_name	sec	tpw	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENE	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENE	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENE	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	1-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENE	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499